

RECEIVED



**COSEKA RESOURCES (U.S.A.) LIMITED**

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

DIVISION OF  
OIL, GAS & MINING

July 28, 1981

State of Utah  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Trapp Springs Unit  
Federal 6-13-14-23  
Sec. 13-T14S-R23E  
Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, the State of Utah Application for Permit to Drill and Survey Plat for the above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

*Brenda J. Groghan*

Brenda J. Groghan  
Production Secretary

/bg

Enclosures

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Well ☒ DRILL ☐ DEEPEN ☐ PLUG BACK ☐  
b. Type of Well  
Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone ☐

2. Name of Operator

Coseka Resources (U.S.A.) Limited

3. Address of Operator

718 17th St. #630, Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1990' FSL & 1995' FWL, Section 13-T14S-R23E, Uintah Co., Utah

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

57.9 miles SE of Ouray, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1990'

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

320

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

9370'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6853' Ungr

22. Approx. date work will start\*

September 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	200'	To Surface
8 3/4"	7"	23#	5200'	200 sxs
6 1/4"	4 1/2"	11.6#	TD	250 sxs

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900.  
Good oilfield practices will be used in the drilling of this well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-10-81

BY: M. J. Menden

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dean Rogers

Title Senior Operations Engineer

Date 7/27/81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

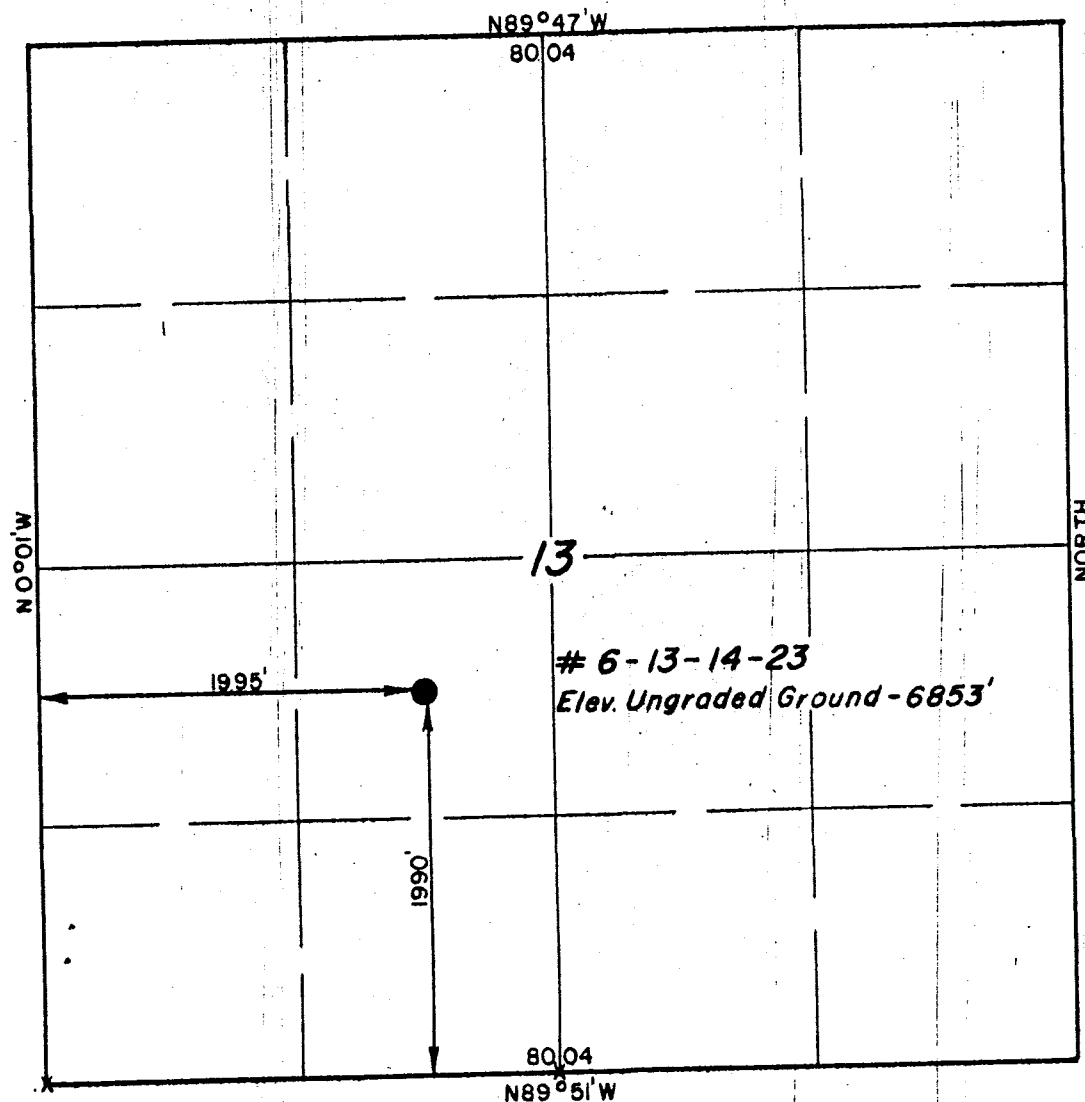
Date

Conditions of approval, if any:

T14S , R23E , S.L.B&M.

PROJECT  
COSEKA RESOURCES U.S.A. LTD

Well location, # 6-13-14-23, located as shown in the NE1/4 SW1/4 Section 13, T14S, R23E, S.L.B&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Dana Stewart*

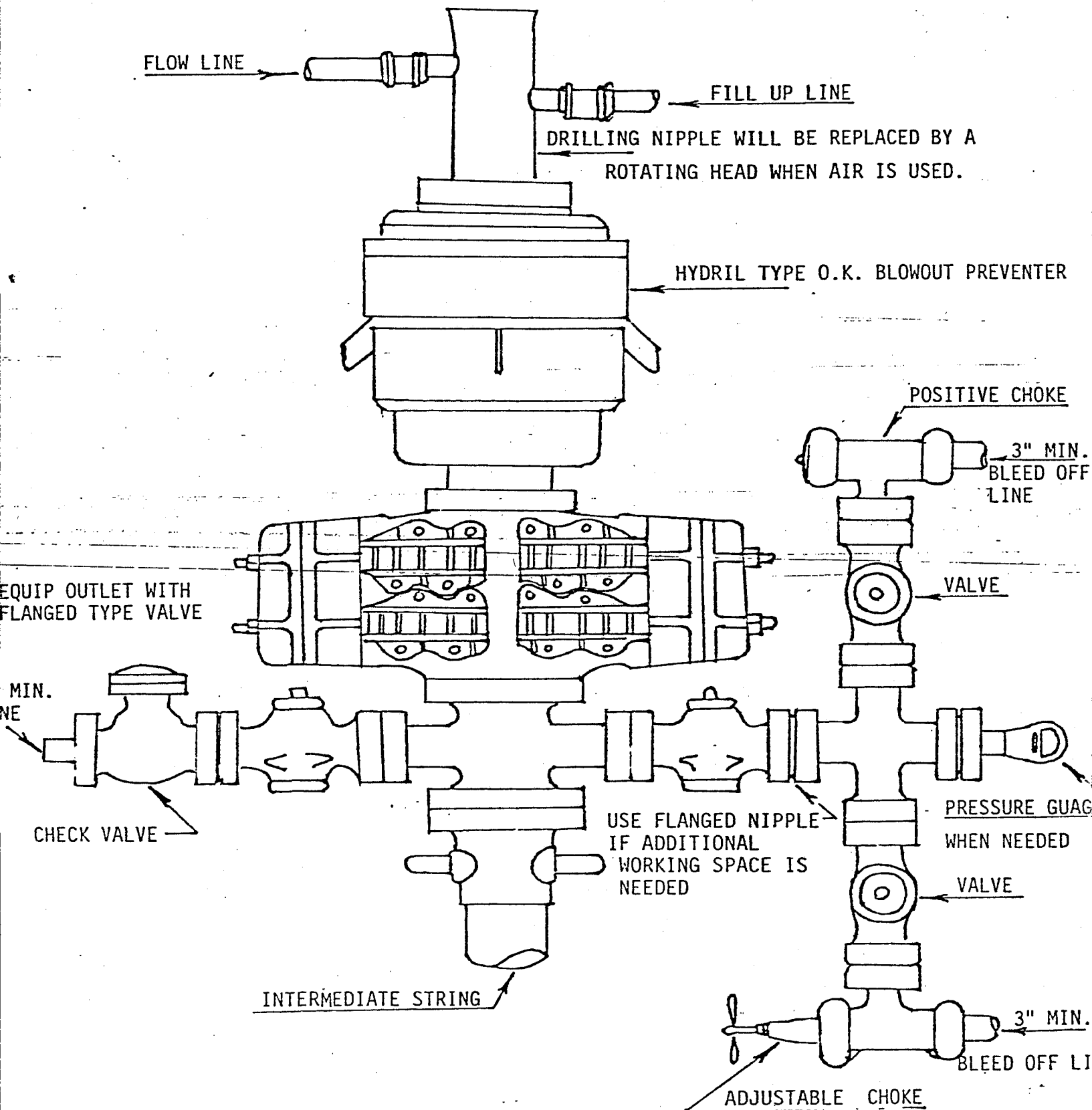
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/10/81
PARTY MS KH FO	REFERENCES GLO Plat
WEATHER Cloudy - Cold	FILE COSEKA RESOURCES USA LTD

X = Section Corners Located

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND  
BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

COSEKA RESOURCES (U.S.A.) LIMITED

## 3. ADDRESS OF OPERATOR

P.O. Box 399, Grand Junction, Colorado 81502

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1990 FSL 1995 RWL Section 13, T14S, R23E

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

57.9 miles southeast of Ouray, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1990'

## 16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

9370'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6853' Ungr.

## 22. APPROX. DATE WORK WILL START\*

May 15, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	200'	To surface
8 3/4"	7"	23.0#	5200'	500' above pay
6 1/8"	4 1/2"	11.6#	TD	500' above pay

## Attachments

Exhibit "A" (Ten Point Compliance Program)

Exhibit "B" (B.O.P. Schematic)

Exhibit "C" (Proposed Production

Certified Survey Plat

13 Point Surface Land Use Plan and Attachments

RECEIVED

JUL 16 1981

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on deepest productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED Stacy StewartTITLE Field Services Administrator DATE 3-10-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY W.P. Martin

TITLE

FOR E. W. GUYNN  
DISTRICT ENGINEER

DATE

JUL 13 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

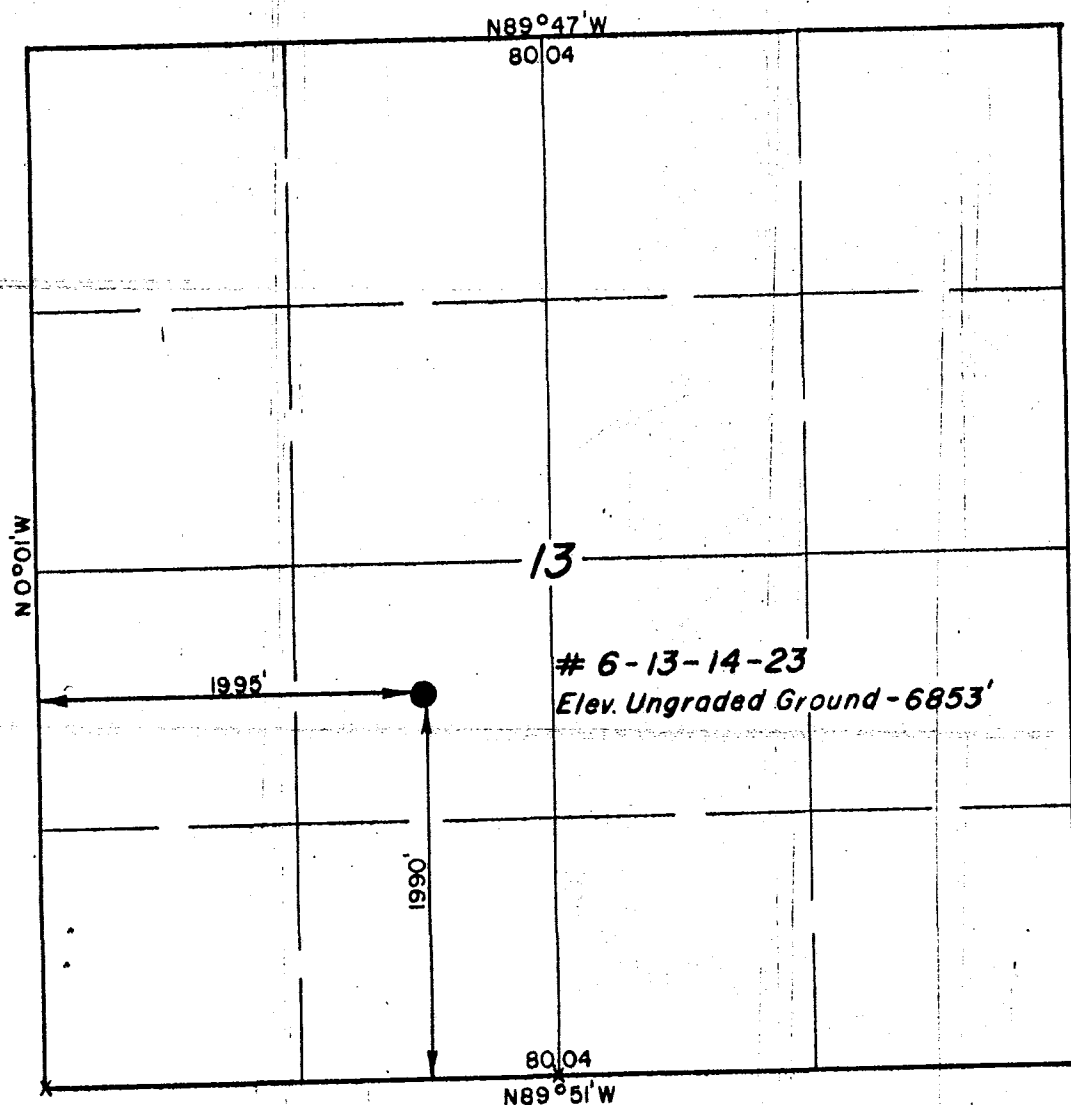
NOTICE OF APPROVAL

I state Oil &amp; Gas Commission

T14S , R23E , S.L.B.&M.

PROJECT  
COSEKA RESOURCES U.S.A. LTD

Well location, # 6-13-14-23, located as shown in the NE1/4 SW1/4 Section 13, T14S, R23E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Donna Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/10/81
PARTY MS KH FO	REFERENCES GLO Plot
WEATHER Cloudy - Cold	FILE COSEKA RESOURCES USA LTD

X = Section Corners Located

Identification CER/EA No. 350-81

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coseka Resources  
Project Type Gas Well  
Project Location 1990' FSL 1995' FWL Section 13, T. 14S, R. 23E.  
Well No. 6-13-14-23 Lease No. U-38076  
Date Project Submitted March 12, 1981

FIELD INSPECTION

Date April 7, 1981

Field Inspection  
Participants

Greg Darlington	USGS, Vernal
Ron Rogers	BLM, Vernal
Craig Ivie	Northwest Pipeline
Stacy Stewart	Coseka Resources
Pilot	Petroleum Helicopters

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

May 15  
April 13, 1981  
Date Prepared

Greg Darlington  
Environmental Scientist

I concur

MAY 19 1981  
Date

W. W. Mauter FOR  
District Supervisor  
E. W. GUYNN  
DISTRICT ENGINEER

Typing In 4-13-81 Typing Out 4-13-81

PROPOSED ACTION:

Coseka Resources proposes to drill the Coseka 6-13-14-23 well, a 9370' gas test of the Dakota and Mancos "B" Formations. About 2.1 miles of existing road will be upgraded for this location. An area of operations 215' by 350' will be utilized for the pad and reserve pits. It is anticipated that flowline hookup routes for production will probably follow the access route.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



FIELD NOTES SHEET

Date of Field Inspection: April 7, 1981

Well No.: 6-13-14-23

Lease No.: V-38076

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: \_\_\_\_\_

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Relatively considerable topsoil present.

The location is in a burned off area in the  
Bookcliffs see photo. Good location

The 1st of 7 we looked at April 7

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1,2,4,6	4-7-81	
2. Unique charac- teristics							1,2,4,6	4-7	
3. Environmentally controversial							1,2,4,6	4-7	
4. Uncertain and unknown risks							1,2,4,6	4-7	
5. Establishes precedents							1,2,4,6	4-7	
6. Cumulatively significant							1,2,4,6	4-7	
7. National Register historic places							1,6	4-7	
8. Endangered/ threatened species							1,6	4-7	
9. Violate Federal, State, local, tribal law							1,2,4,6	4-7	

# CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. USGS conditions of approval.



West View Coska  
6-13-14-23



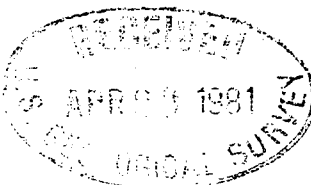
# United States Department of the Interior

IN REPLY REFER TO  
T & R  
U-802

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

April 23, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104



Re: Coseka Resources (USA) Limited  
Well #6-13-14-23, U-38076  
Sec 13, T14S, R23E;  
Well #7-29-13-23, U-6639  
Sec 29, T13S, R23E;  
Well #14-9-14-24, U-10131  
Sec 9, T14S, R24E;  
Well #11-4-14-24, U-10131  
Sec 4, T14S, R24E;  
Well #2-18-15-22, U-30112  
Sec 18, T15S, R22E;  
Well #8-20-14-22, U-10119  
Sec 20, T14S, R22E;  
Well #8-7-15-23, U-9211  
Sec 7, T15S, R23E;  
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on April 7, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. The access road will be crowned and bar ditched where needed.

Continued . . . . .



3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan with the following exceptions: Well #7-29-13-23 will have its topsoil stockpiled on the east side of the pad. The following amounts of topsoil are the minimum amounts to be stripped off the pads and stockpiled:

#7-29-13-23	3"	#8-17-15-23	6"
#11-4-14-24	6"	#2-18-15-22	6"
#14-9-14-24	6"	#6-13-14-23	6"
#8-20-14-22	6"		

4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained and hauled to an approved disposal site. Litter along access roads will be collected and disposed of properly.
7. A wire mesh or web type of fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
8. If oil storage tanks are installed, a retaining dike will be constructed around the tanks of sufficient height to contain the oil in the event of tank failure.
9. Reserve pits will be at least 4 feet of their depths below the natural ground surface.
10. Production facilities will be painted with colors which blend in with the natural background. Various earth tones can accomplish this.
11. The drilling pad for Well #8-20-14-22 will be built as described in the submitted APD and not how it is actually staked.
12. The access roads for Well #8-20-14-22 and Well #2-18-15-22 require a right-of-way permit. Right-of-ways are required for access from the lease or unit agreement boundary to a county maintained road.

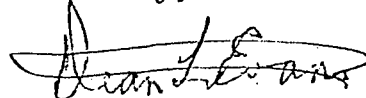
13. Water may not be obtained from any stock watering ponds on BLM administered lands. The water source in South Canyon has been recognized as an acceptable location for obtaining water. Any other sources of water from BLM lands will require our prior approval and acceptable documentation showing water rights.

All of the wells except #8-20-14-22 require cultural resource clearances. No surface disturbances will be permitted until this is accomplished.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Ron Rogers, 789-1362.

Sincerely,



Dean L. Evans  
Area Manager  
Bookcliff Resource Area

cc: USGS, Vernal

## U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38076OPERATOR: Coscka ResourcesWELL NO. 6-13-14-23LOCATION: C ½ NE ½ SW ½ sec. 13, T. 14S., R. 23E., SLMUintah County, Utah

## 1. Stratigraphy:

Green River surface  
Mesaverde ~ 2750'  
Mancos 4565'  
Castlegate 4830'  
Mancos "B" 5625'  
Dakota 8645'

Morrison 8815'  
TD 9370'

## 2. Fresh Water:

Fresh water may be present in near-surface Green River sandstones.

## 3. Leasable Minerals:

Oil shale: Green River

Coal: lower Mesaverde (3800' to 4400')

Oil/Gas: Mancos B, Dakota, Morrison

## 4. Additional Logs Needed: Adequate when logs specified by operator are run through coal zone.

## 5. Potential Geologic Hazards: None expected

## 6. References and Remarks:

Signature:

Gregory W. Wood

Date:

3-27-81



**COSEKA RESOURCES (U.S.A.) LIMITED**

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

July 31, 1981

State of Utah  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Trapp Springs Unit  
Federal 6-13-14-23  
NE SW Sec. 13-14S-23E  
Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, Sundry Notice dated 7/31/81 for the above referenced well. This Notice is to change the well from a Dakota test to a Mancos test. The new casing design is also included.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

*Brenda J. Groghan*

Brenda J. Groghan  
Production Secretary

/bg

Enclosures



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE U-38076
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 718 17th St. #630, Denver, CO 80202	7. UNIT AGREEMENT NAME Trapp Springs
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1990' FSL & 1995' FWL, Sec 13-14S-23E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Federal
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 6-13-14-23
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input checked="" type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other)	10. FIELD OR WILDCAT NAME Wildcat
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SW Sec. 13-14S-23E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6853' Ungr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Coseka plans to drill a 6400' Mancos test instead of the proposed 9370' Dakota.  
Casing design is as follows:

Hole Size	Csg Size	Weight	Setting Depth	Cement
12 1/4"	9 5/8"	36#	200'	To Surface
6 1/4"	4 1/2"	10.5#	6400'	200 sxs

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dean Rogers Senior Operations Engineer TITLE Engineer DATE 7/31/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8-24-81  
BY: M. J. Mendenhall

\*See Instructions on Reverse Side

**\*\* FILE NOTATIONS \*\***

DATE: Aug. 10, 1981

OPERATOR: Coseka Resources (U.S.A.) Ltd.

WELL NO: Trapp Springs Fed. #6-13-14-23

Location: Sec. 13 T. 14S R. 23E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31055

CHECKED BY:

Petroleum Engineer: M.T. Minder 8-10-81

Director: \_\_\_\_\_

Administrative Aide: Unit Well, ab on boundaries

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Coseka Resources

WELL NAME: Trapp Springs #6-13-14-23

SECTION NESW 13 TOWNSHIP 14S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR Terra

RIG # 16

SPODDED: DATE 8-11-81

TIME 9:30 AM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Jimmy Dean

TELEPHONE # (303) 245-6220

DATE 8-14-81

SIGNED \_\_\_\_\_

DB

August 13, 1981

Coseka Resources (USA) Ltd.  
718 17th Street, STE. #630  
Denver, Colo. 80202

RE: Well No. Trapp Springs Federal #6-13-14-23,  
Sec. 13, TT 14S, R. 23E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31055.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

MTM/db  
CC: USGS

Coseka

NOTICE OF SPUD

**RECEIVED**

AUG 4 1981

Caller: Jimmy Dean

Phone: (303) 245-6220

DIVISION OF  
OIL, GAS & MINING

Well Number: 6-13-14-23

Location: NE ~~34~~ SE 13-14S-23E

County: Uintah

State: Utah

Lease Number: U-38076-30112

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Trapp Springs

Date & Time Spudded: 8/11/81 9:30 am

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

Rotary Rig Name & Number: Terra #16

Approximate Date Rotary Moves In: 8/8/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Rachelle Demmerline

Date: 8/13/81

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

RECEIVED

SEP 11 1981

DIVISION OF  
OIL, GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number TRAPP SPRINGS 6-13-14-23  
Operator COSEKA RESOURCES Address 718 17<sup>th</sup> ST, DENVER 80202  
Contractor TIERRA DRILLING #16 Address \_\_\_\_\_  
Location NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  Sec. 13 T. 14 R. 23 County UINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO WATER FLOWS</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 24, 1981

Coseka Resources  
718 17th Street  
Suite 630  
Denver, Colorado 80202

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

Well No. Dry Burn Federal Unit # 4-31-13-26  
Sec. 31, T. 13S, R. 26E.  
Uintah County, Utah  
( November 1981)

Well No. Pine Springs Federal # 9-12-14-21  
Sec. 12, T. 14S, R. 21E  
Uintah County, Utah  
( November 1981)

Well No. Pine Springs 13-26-14-22  
Sec. 26, T. 14S, R. 22E  
Uintah County, Utah  
( October 1981- November 1981)

Well No. Trapp Spring Federal 6-13-14-23  
Sec. 13, T. 14S, R. 23E  
Uintah County, Utah  
( August 1981- November 1981)

Well No. Trapp Springs Federal Unit 11-25-14-23  
Sec. 25, T. 14S, R. 23E  
Uintah County, Utah  
( June 1981- November 1981)

Well No. Federal 2-18-15-22  
Sec. 18, T. 15S, R. 22E  
Uintah County, Utah  
( October 1981- November 1981)

Well No. Main Canyon 6-8-15-23  
Sec. 8, T. 15S, R. 23E  
Uintah County, Utah  
( September 1981- November 1981)

Well No. Moccasin Trail Unit 13-30  
Sec. 30, T. 15S, R. 25E  
Uintah County, Utah  
( May 1981- November 1981)





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1982

Coseka Resources USA Ltd.  
718 17th Street, Suite 630  
Denver, Colorado 80202

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells:

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

Well No. Pine Springs Unit #8-20-14-22  
Sec. 20, T. 14S, R. 22E.  
Uintah County, Utah  
SECOND NOTICE  
(January 1982- February 1982)

Well No. Pine Springs 13-26-14-22  
Sec. 26, T. 14S, R. 22E.  
Uintah County, Utah  
SECOND NOTICE  
(December 1981- February 1982)

Well No. Trapp Springs Federal 6-13-14-23  
Sec. 13, T. 14S, R. 23E.  
Uintah County, Utah  
SECOND NOTICE  
(December 1981- February 1982)

Well No. Sweetwater Canyon Federal 6-13-14-24  
Sec. 13, T. 14S, R. 24E.  
Uintah County, Utah  
SECOND NOTICE  
(October 1981-February 1982)

Well No. Black Horse Canyon #14-15-15-24  
Sec. 15, T. 15S, R. 24E.  
Uintah County, Utah  
SECOND NOTICE  
(September 1981- February 1982)

Well No. Moccasin Trail Unit 13-30  
Sec. 30, T. 15S, R. 25E.  
Uintah County, Utah  
SECOND NOTICE  
(December 1981- February 1982)



**COSEKA RESOURCES (U.S.A.) LIMITED**

200 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

April 20, 1982

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Re: Trapp Spring  
6-13-14-23  
Uintah County, Utah

Gentlemen:

Enclosed please find, in triplicate, our Sundry Notice dated April 12, 1982 for the above referenced well. Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Arlene M. Creger  
Production Administrator

/amc

Enclosures

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT **TRIPPLICATE\***  
 (On reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-38276		
<b>2. NAME OF OPERATOR</b> Coseka Resources (U.S.A.) Limited		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> ---		
<b>3. ADDRESS OF OPERATOR</b> 200 Writer Sq. 1512 Larimer Street, Denver, Colo. 80202-1602		<b>7. UNIT AGREEMENT NAME</b> Trapp Springs		
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1990' FSL & 1995' FWL Sec. 13, T14S-R23E		<b>8. FARM OR LEASE NAME</b> Federal		
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 6-13-14-23		
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 6853' (ungraded)		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat		
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 13, T14S-R23E		
<b>NOTICE OF INTENTION TO:</b> <table style="width:100%;"> <tr> <td style="width:50%;"> <b>TEST WATER SHUT-OFF</b> <input type="checkbox"/>  <b>FRACTURE TREAT</b> <input type="checkbox"/>  <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/>  <b>REPAIR WELL</b> <input type="checkbox"/>            (Other) <input type="checkbox"/> </td> <td style="width:50%;"> <b>PULL OR ALTER CASING</b> <input type="checkbox"/>  <b>MULTIPLE COMPLETE</b> <input type="checkbox"/>  <b>ABANDON*</b> <input type="checkbox"/>  <b>CHANGE PLANS</b> <input type="checkbox"/> </td> </tr> </table>		<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/> <b>REPAIR WELL</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>PULL OR ALTER CASING</b> <input type="checkbox"/> <b>MULTIPLE COMPLETE</b> <input type="checkbox"/> <b>ABANDON*</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/>	<b>12. COUNTY OR PARISH</b> Uintah
<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/> <b>REPAIR WELL</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>PULL OR ALTER CASING</b> <input type="checkbox"/> <b>MULTIPLE COMPLETE</b> <input type="checkbox"/> <b>ABANDON*</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/>			
<b>SUBSEQUENT REPORT OF:</b> <table style="width:100%;"> <tr> <td style="width:50%;"> <b>WATER SHUT-OFF</b> <input type="checkbox"/>  <b>FRACTURE TREATMENT</b> <input type="checkbox"/>  <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/>            (Other) <input checked="" type="checkbox"/> <b>Status Report</b> </td> <td style="width:50%;"> <b>REPAIRING WELL</b> <input type="checkbox"/>  <b>ALTERING CASING</b> <input type="checkbox"/>  <b>ABANDONMENT*</b> <input type="checkbox"/> </td> </tr> </table>		<b>WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREATMENT</b> <input type="checkbox"/> <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> <b>Status Report</b>	<b>REPAIRING WELL</b> <input type="checkbox"/> <b>ALTERING CASING</b> <input type="checkbox"/> <b>ABANDONMENT*</b> <input type="checkbox"/>	<b>13. STATE</b> Utah
<b>WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREATMENT</b> <input type="checkbox"/> <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> <b>Status Report</b>	<b>REPAIRING WELL</b> <input type="checkbox"/> <b>ALTERING CASING</b> <input type="checkbox"/> <b>ABANDONMENT*</b> <input type="checkbox"/>			

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
1. Spud well 8/5/81.
  2. Set 323' 8 5/8" csg. Cemented w/250 sxs. Class "B".
  3. Reached T.D. 6855' 9/6/81.
  4. Set 6840' 11.6 lb/ft 4 1/2" csg. Cemented w/400 sxs self stress cement.
  5. 9/10/81 to 10/6/81 WOCU.
  6. Perforate Mancos as Follows (.32" Hole)  
 6125,27,29,32,37,41,43,46,50,55,60,88,90,95,96,99.  
 6205,07,6528,36,37,47,49,51. (24 holes - Total)
  7. Frac Mancos as Follows: (10/11/81)  
 85,000 gal Appollo 46; 239,000 lbs 20/40 + 132,000 10/20 ISDP 1500 psi
  8. Run TBG x swab well. Recovered 12 BW in 8 runs - 5' flare; TP 250 psi; CP 800 psi
  9. 10/14/81 Gas volume TSTM after flow testing well.
  10. SI for evaluation 10/15/81 to 1/19/82
  11. 1/19/82 SITP 1820 psi; SICP 1820 psi. Blew well 45 min; TP 80; CP 700; Blowing with heavy mist.
  12. 1/20/82 SI for further evaluation and testing.

18. I hereby certify that the foregoing is true and correct

SIGNED Joyce Holtzman

TITLE Engineer

DATE 4/12/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

November 19, 1982

Coseka Resources, Inc.  
200 Writer Square  
1512 Larimer Street  
Denver, Colorado 80202-1602

Re: Well No. Trapp Springs #6-13-14-23  
Sec. 13, T. 14S, R. 23E.  
Uintah County, Utah

Well No. Sweetwater Canyon #2  
Sec. 12, T. 14S, R. 24E.  
Uintah County, Utah

Well No. Moccasin Trail #13-30  
Sec. 30, T. 15S, R. 25E.  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355

5. LEASE DESIGNATION AND SERIAL NO.

U-38276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Trapp Springs

8. FARM OR LEASE NAME

Federal

9. WELL NO.

6-13-14-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 13, T14S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESRV. ☐

Other

2. NAME OF OPERATOR

COSEKA RESOURCES (USA) LIMITED

3. ADDRESS OF OPERATOR

P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1990' FSL, 1995' FWL, Section 13, T14S, R23E

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

43-047-31055

DATE ISSUED

7/13/81

15. DATE SPUDDED

8/5/81

16. DATE T.D. REACHED

9/6/81

17. DATE COMPL. (Ready to prod.)

10/14/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6853' Ungr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6855'

21. PLUG, BACK T.D., MD &amp; TVD

6799'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mancos 6125' - 6551'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-CDL-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	323'	12 1/4"	250 sx Class "B"	
4 1/2"	11.6#	6840'	7 7/8"	400 sx Self stress	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6362'	

31. PERFORATION RECORD (Interval, size and number)

6125'-6551' 0.32" 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6125'-6551'	85,000 gal cross linked gel
	132,000# 10/20 - 239,000# 20/40

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/21/82	24	open	→	0	TSTM	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	160	→	0	TSTM	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Glen Keel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Area Production Engineer

DATE 1-28-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	1612'	
				Mesa Verde	2621'	
				Upper Sego	5047'	
				Castlegate	5230'	
				Mancos "B" top	6058'	
				base	6750'	



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 15, 1983

Coseka Resources, Inc.  
200 Writer Square  
1512 Larimer Street  
Denver, Colorado 80202-1602

## 2nd NOTICE

Re: Well No. Trapp Springs # 6-13-14-23  
Sec. 13, T. 14S, R. 23E.  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure





UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-  
an equal opportunity employer

Page 4 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COSEKA RESOURCES USA LTD  
SUITE 300 1512 LARIMER ST  
DENVER CO 80202 1602  
ATTN: DAVID JOHNSON

Utah Account No. N0280

Report Period (Month/Year) 6 / 88

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ TRAPP SPRINGS 16-25-14-23							
✓ 4304731041 08081 14S 23E 25			DKTA	✓			
✓ TRAPP SPRINGS 6-13-14-23							
✓ 4304731055 08081 14S 23E 13			MNCS	✓			
✓ MDLE CYN 4-30-16-24							
✓ 4301930641 08083 16S 24E 30			DKTA	X			
✓ FED 6-4-16-25							
✓ 4301930645 08084 16S 25E 4			DKTA	X			
✓ PINE SP 2X-16-14-22							
✓ 4304730621 08086 14S 22E 16			DKTA	✓			
✓ PINE SPRINGS ST 15-16-14-22							
✓ 4304730960 08086 14S 22E 16			DKTA	✓			
✓ PINE SPRINGS 7-21-14-22							
✓ 4304731042 08086 14S 22E 21			DKTA	✓			
✓ PINE SPRINGS 8-20-14-22							
✓ 4304731063 08086 14S 22E 20			DKTA	✓			
✓ MAIN CYN 6-3-15-23							
✓ 4304731072 08245 15S 23E 3			MNCSB	✓			
✓ MAIN CYN 3-16-15-23							
✓ 4304730571 09365 15S 23E 16			DKTA	✓			
✓ I-L-23							
✓ 4304730332 09560 14S 24E 23			MNCS	✓			
✓ RAT HOLE CANYON #1							
✓ 4304730325 09565 14S 25E 8			MNCS	✓			
✓ PINE SPRINGS #9-12-14-21							
✓ 4304731096 10772 14S 21E 12			WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK



# **COSEKA RESOURCES (U.S.A.) LIMITED**

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

**RECEIVED**  
JUL 1 1988

DIVISION OF  
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

# RIPPY, INC.

P. O. Box 66  
Grand Junction, CO 81502  
Phone (303) 243-4591

Date 10/31/88

## CEMENTING AFFIDAVIT

### PULLING & PLUGGING REPORT

Company Arch Oil & Gas  
Lease Trapp Springs Federal Well No. 6-13-14-23  
Section 13 Township 14S Range 23E Unit \_\_\_\_\_ County Uintah, Utah  
4000 Ft. of 4 1/2" Casing Recovered  
\_\_\_\_\_ Ft. of \_\_\_\_\_ Casing Recovered

### PLUGS SET

1. 38 Sax Cement Set At 6550 Ft. \_\_\_\_\_ To 6025 Ft. \_\_\_\_\_
2. 30 Sax Cement Set At 5008' across top of tubing steel Ft. \_\_\_\_\_ To \_\_\_\_\_ Ft. 4740' tag
3. 60 Sax Cement Set At 2710 Ft. \_\_\_\_\_ To 2480 Ft. tag
4. 60 Sax Cement Set At 1712 Ft. \_\_\_\_\_ To 1512 Ft. \_\_\_\_\_
5. 60 Sax Cement Set At 423 Ft. \_\_\_\_\_ To 223 Ft. \_\_\_\_\_
6. 15 Sax Cement Set At Surface Ft. \_\_\_\_\_ To \_\_\_\_\_ Ft. \_\_\_\_\_
7. \_\_\_\_\_ Sax Cement Set At \_\_\_\_\_ Ft. \_\_\_\_\_ To \_\_\_\_\_ Ft. \_\_\_\_\_
8. \_\_\_\_\_ Sax Cement Set At \_\_\_\_\_ Ft. \_\_\_\_\_ To \_\_\_\_\_ Ft. \_\_\_\_\_

Other #2 plug was also pressure tested to 400#. 8.6" fluid was  
circulated between plugs, 2 3/8 got stuck after 1st plug was  
set. Had to cut off at 5008'. Location cleaned and  
regulation marker erected.

DEC 30  
1988

RIPPY, INC.  
Signed J. Rippy Jr.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-38076

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Trapp Springs

8. FARM OR LEASE NAME

Federal

9. WELL NO.

6-13-14S-23E

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13, T14S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Arch Oil & Gas Company

3. ADDRESS OF OPERATOR

1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1990' FSL & 1995' FWL, Sec. 13, T14S, R23E

14. PERMIT NO.

43-047-31055

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6853' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Executed Plugging Procedure ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Plugged & Abandoned 10/31/88 as follows:

1. Plug #1 38 sx 6550' to 6025'.
2. Plug #2 30 sx 5008' to 4740' across tubing stub. Tagged plug at 4740' and pressure tested to 400 psi.
3. Cut & pulled 4 1/2" casing at 4000'. Could not get back to casing stub to set stub-plug. Received verbal from BLM representative, Mark Christensen, to delete the stub-plug.
4. Plug #3 60 sx 2710' to 2480'. Tagged plug.
5. Plug #4 60 sx 1712' to 1512'.
6. Plug #5 60 sx 423' to 223'.
7. Plug #6 15 sx at surface.
8. Erected dry hole marker.
9. 8.6 ppg fluid circulated between all plugs.
10. Location rehabed and seeded.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 01/04/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-1.35  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-38076

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Arch Oil & Gas Company

3. ADDRESS OF OPERATOR

1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1990' FSL & 1995' FWL, Sec. 13, T14S, R23E

14. PERMIT NO.

13.047.31055

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6853' GR

7. UNIT AGREEMENT NAME

Trapp Springs

8. FARM OR LEASE NAME

Federal

9. WELL NO.

6-13-14S-23E

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T14S, R23E

12. COUNTY OR PARISH 13. STATE

Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Final Notice of Abandonment

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been permanently plugged and abandoned and all surface disturbances have been restored and vegetation re-established.

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry J. Cox

TITLE

Operations Manager

DATE

01/05/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side